

Daily ARO Report

Well: PARAMOUNT ET AL. FORT LIARD F-36
Pad: E-36/6010-12315
Business Unit: Central and Other
Rig: Rigless

Report Date: 1/12/2022
Report #: 1
Total AFE Amount: 469,160.00
Total SUP Amount:
Total AFE + SUP: 469,160
AFE #: 21AB0207
Daily Cost Total: 9
Cum Cost to Date: 9

API/UWI 300/F-36/6010-12315/0	Surface Legal Location E-36/6010-12315	Field Name Liard	State/Province NorthWest Territories	Working Interest (%) 100	License # N1841
Original KB Elevation (m) 469.40	Ground Elevation (m) 464.80	Casing Flange Elevation (m)	Tubing Head Elevation (m)	Well Configuration Type Deviated	
KB-Ground Distance (m) 4.60	KB-Tubing Head Distance (m)	Total Depth (mKB) 2,110.00	PBTD (All) (mKB)		

Casing Strings

Csg Des	Run Date	Set Depth (mKB)	Top (mKB)	Len (m)	OD (mm)	D (mm)	Wt/Len (kg/m)	Grade	Top Thread
Surface		502.00	4.60	497.40	244.5	228.6	48.068	H-40	ST&C
Intermediate		1,494.00	4.60	1,489.40	177.8	161.8	34.228	J-55	
Liner		2,107.59	1,387.70	719.89	114.3	102.9	15.626	J-55	LT&C

Zones / Event Sequence

Zone Name	Zone Code	Current Status
Mattson		
Golata		

Job Information / AFE

Objective Well Abandonment. Well bore is down hole abandoned and requires cut and cap. NWT Winter access with camp. Suspended OROGO Level II well bore		
Target Formation Flett	Start Date 1/12/2022	End Date 1/16/2022
AFE Number 21AB0207	Total AFE + Supp Amount (Cost) 469,160.00	Working Interest (%) 100.00

Job Dates

Job Complete	Date	Type	Note
Yes	1/15/2022	Cut & Cap Complete	

Daily Pressures

Type	Subtype	P (kPa)	String

Operation Summary

Operations Summary HSE Summary: No incidents, accidents or spills
Construction Operations Summary: - Clear and build ice access road. - Spot and set up camp at KM # 31. - Clear site of snow. - Swept site for underground lines.
Operations Next Report Period Test wellhead for LEL. SCVF Bubble Test. Dig bellhole around wellhead.
Operation at 6am Wait on da light

24 Hr Operational Comments

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Time Code	Ops Category	NPT	Operation Details
00:00	08:00	8.00	8.00	No Job Activity	PP		No activity on site.
08:00	18:00	10.00	18.00	TTLTY	PP		Past Construction Operations: - Clear and build ice access road. Clear site of snow. - Swept site for underground lines. - Travel and setup camp at KM # 31. - Medical Attendant on site in camp Daily Abandonment Operations: - Supervisor travel to area and arrange operations.
18:00	00:00	6.00	24.00	SDFN	PP		Wait on day light.

6:00 Update

Start Time	End Time	Dur (hr)	Time Code	Ops Category	NPT	Operation Details
00:00	08:00	8.00		PP		Wait on daylight operations

Daily Cost

Code 2	Code 3	Cost Des	AFE+Supp Amt (Cost)	Rpt Fld Est (Cost)	Cum Fld Est (Cost)	Cum Var (Cost)
9231	216	COMMUNICATIONS & EQUIPMENT	2,900.00	8.50	8.50	2,891.50
Total						
Report Start Date 1/12/2022			AFE+Supp Amt (Cost) 469,160	Daily Field Est Total (Cost) 9	Cum Field Est To Date (Cost) 9	AFE - Field Est (Cost) 469,126.00



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 Total SUP Amount:
 Total AFE + SUP: 469,160
 AFE #: 21AB0207
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 Cum Cost to Date: 9

API/UWI 300/F-36/6010-12315/0	Surface Legal Location E-36/6010-12315	Field Name Liard	State/Province NorthWest Territories	Working Interest (%) 100	License # N1841
Original KB Elevation (m) 469.40	Ground Elevation (m) 464.80	Casing Flange Elevation (m)	Tubing Head Elevation (m)	Well Configuration Type Deviated	
KB-Ground Distance (m) 4.60	KB-Tubing Head Distance (m)	Total Depth (mKB) 2,110.00	PBTD (All) (mKB)		

Responsible Superintendent

Contact Name	Mobile	Email
Richard Bean		Richard.Bean@paramountres.com

Responsible Engineer / Production Tech

Contact Name	Mobile	Email
Corey Thomson		Corey.Thomson@paramountres.com

Wellsite Supervisor

Job Contact	Mobile	Email
Corey Thomson, Office Engineer		Corey.Thomson@paramountres.com
Dusty Schneider, Wellsite Supervisor		justinlinkschneider@gmail.com

Bill 30 Requirements (Head Count Only)

Type	Count

Contractor Hours (Head Count & Hours)

Company	Type	Count	Reg Work Time (hr)	Tot Work Time (hr)
621359 Saskatchewan Ltd	Day Shift	1	10.00	10.00

Flaring Volumes

Type	Subtype	Des	Amount	Units
		No Gas Flared		

Weather & Road Condition

Weather	T (°C)	Road Cond
Partly Cloudy	-17	Ice/Snow

Attachments

Des	Type	Subtype

Daily ARO Report

Well: PARAMOUNT ET AL. FORT LIARD F-36
Pad: E-36/6010-12315
Business Unit: Central and Other
Rig: Rigless

Report Date: 1/13/2022
Report #: 2
Total AFE Amount: 469,160.00
Total SUP Amount:
Total AFE + SUP: 469,160
AFE #: 21AB0207
Daily Cost Total: 9
Cum Cost to Date: 17

API/UWI 300/F-36/6010-12315/0	Surface Legal Location E-36/6010-12315	Field Name Liard	State/Province NorthWest Territories	Working Interest (%) 100	License # N1841
Original KB Elevation (m) 469.40	Ground Elevation (m) 464.80	Casing Flange Elevation (m)	Tubing Head Elevation (m)	Well Configuration Type Deviated	
KB-Ground Distance (m) 4.60	KB-Tubing Head Distance (m)	Total Depth (mKB) 2,110.00	PBTD (All) (mKB)		

Casing Strings

Csg Des	Run Date	Set Depth (mKB)	Top (mKB)	Len (m)	OD (mm)	D (mm)	Wt/Len (kg/m)	Grade	Top Thread
Surface		502.00	4.60	497.40	244.5	228.6	48.068	H-40	ST&C
Intermediate		1,494.00	4.60	1,489.40	177.8	161.8	34.228	J-55	
Liner		2,107.59	1,387.70	719.89	114.3	102.9	15.626	J-55	LT&C

Zones / Event Sequence

Zone Name	Zone Code	Current Status
Mattson		
Golata		

Job Information / AFE

Objective Well Abandonment. Well bore is down hole abandoned and requires cut and cap. NWT Winter access with camp. Suspended OROGO Level II well bore		
Target Formation Flett	Start Date 1/12/2022	End Date 1/16/2022
AFE Number 21AB0207	Total AFE + Supp Amount (Cost) 469,160.00	Working Interest (%) 100.00

Job Dates

Job Complete	Date	Type	Note
Yes	1/15/2022	Cut & Cap Complete	

Daily Pressures

Type	Subtype	P (kPa)	String

Operation Summary

<p>Operations Summary</p> <p>HSE Operations:</p> <ul style="list-style-type: none"> - No incident, accidents, or spills, <p>Operations:</p> <ul style="list-style-type: none"> - No vis ble bubbles around wellhead. Swept area and around wellhead for LEL. None detected. - Remove all plugs from wellhead. No tubing in wellbore. SICP 0 KPa. Test production casing and surface casing for LEL. None detected. Wellhead area previously swept by construction. No signs LEL. - Perform 15 minute SCVF Bubble Test. Observe no bubbles. - Use Beaver Trace Hoe to dig 3.0 m bell hole around well centre. Ensure ground sloping and escape route from bell hole. - Setup snow fence around bell hole. - SDFN <p>Operations Next Report Period</p> <p>Synergy Aspen obtain soil samples.</p> <p>Operation at 6am</p> <p>Wait on daylight</p>

24 Hr Operational Comments

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Time Code	Ops Category	NPT	Operation Details
00:00	08:00	8.00	8.00	WOD	PP		Wait on daylight operations
08:00	08:30	0.50	8.50	Safety Mtg	PP		Held pre-job safety and operational meeting. Review Covid 19 potential hazards. Discuss job scope and program with all personal. Document & discuss expected daily operations, hazards & control measures. Review Site ERP and service providers JSA's.
08:30	18:00	9.50	18.00	Cut/Cap	PP		<p>No visible bubbles around wellhead. Swept area and around wellhead for LEL. None detected.</p> <p>Remove all plugs from wellhead. No tubing in wellbore. SICP 0 KPa. Test production casing and surface casing for LEL. None detected. Wellhead area previously swept by construction. No signs LEL.</p> <p>Perform 15 minute SCVF Bubble Test. Observe no bubbles.</p> <p>Use Beaver Trace Hoe to dig 3.0 m bell hole around well centre. Ensure ground sloping and escape route from bell hole.</p> <p>Setup snow fence around bell hole. Secure equipment on site.</p>
18:00	00:00	6.00	24.00	SDFN	PP		SDFN. Wait on daylight.



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Business Unit: Central and Other
Rig: Rigless

Report Date: 1/13/2022
Report #: 2
Total AFE Amount: 469,160.00
Total SUP Amount:
Total AFE + SUP: 469,160
AFE #: 21AB0207
Daily Cost Total: 9
Cum Cost to Date: 17

API/UWI 300/F-36/6010-12315/0	Surface Legal Location E-36/6010-12315	Field Name Liard	State/Province NorthWest Territories	Working Interest (%) 100	License # N1841
Original KB Elevation (m) 469.40	Ground Elevation (m) 464.80	Casing Flange Elevation (m)	Tubing Head Elevation (m)	Well Configuration Type Deviated	
KB-Ground Distance (m) 4.60	KB-Tubing Head Distance (m)	Total Depth (mKB) 2,110.00	PBTD (All) (mKB)		

6:00 Update

Start Time	End Time	Dur (hr)	Time Code	Ops Category	NPT	Operation Details
00:00	08:30	8.50		PP		Wait on daylight

Daily Cost

Code 2	Code 3	Cost Des	AFE+Supp Amt (Cost)	Rpt Fid Est (Cost)	Cum Fid Est (Cost)	Cum Var (Cost)
9231	216	COMMUNICATIONS & EQUIPMENT	2,900.00	8.50	17.00	2,883.00

Total

Report Start Date 1/13/2022	AFE+Supp Amt (Cost) 469,160	Daily Field Est Total (Cost) 9	Cum Field Est To Date (Cost) 17	AFE - Field Est (Cost) 469,126.00
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Responsible Superintendent

Contact Name	Mobile	Email
Richard Bean		Richard.Bean@paramountres.com

Responsible Engineer / Production Tech

Contact Name	Mobile	Email
Corey Thomson		Corey.Thomson@paramountres.com

Wellsite Supervisor

Job Contact	Mobile	Email

Bill 30 Requirements (Head Count Only)

Type	Count

Contractor Hours (Head Count & Hours)

Company	Type	Count	Reg Work Time (hr)	Tot Work Time (hr)
621359 Saskatchewan Ltd	Day Shift	1	9.50	9.50
BEAVER ENTERPRISES LTD	Day Shift	1	9.50	9.50

Flaring Volumes

Type	Subtype	Des	Amount	Units
		No Gas Flared		

Weather & Road Condition

Weather	T (°C)	Road Cond
Partly Cloudy	-15	Ice/Snow

Attachments

Des	Type	Subtype

Daily ARO Report

Well: PARAMOUNT ET AL. FORT LIARD F-36
Pad: E-36/6010-12315
Business Unit: Central and Other
Rig: Rigless

Report Date: 1/14/2022
Report #: 3
Total AFE Amount: 469,160.00
Total SUP Amount:
Total AFE + SUP: 469,160
AFE #: 21AB0207
Daily Cost Total: 9
Cum Cost to Date: 26

API/UWI 300/F-36/6010-12315/0	Surface Legal Location E-36/6010-12315	Field Name Liard	State/Province NorthWest Territories	Working Interest (%) 100	License # N1841
Original KB Elevation (m) 469.40	Ground Elevation (m) 464.80	Casing Flange Elevation (m)	Tubing Head Elevation (m)	Well Configuration Type Deviated	
KB-Ground Distance (m) 4.60	KB-Tubing Head Distance (m)	Total Depth (mKB) 2,110.00	PBTD (All) (mKB)		

Casing Strings

Csg Des	Run Date	Set Depth (mKB)	Top (mKB)	Len (m)	OD (mm)	D (mm)	Wt/Len (kg/m)	Grade	Top Thread
Surface		502.00	4.60	497.40	244.5	228.6	48.068	H-40	ST&C
Intermediate		1,494.00	4.60	1,489.40	177.8	161.8	34.228	J-55	
Liner		2,107.59	1,387.70	719.89	114.3	102.9	15.626	J-55	LT&C

Zones / Event Sequence

Zone Name	Zone Code	Current Status
Mattson		
Golata		

Job Information / AFE

Objective Well Abandonment. Well bore is down hole abandoned and requires cut and cap. NWT Winter access with camp. Suspended OROGO Level II well bore		
Target Formation Flett	Start Date 1/12/2022	End Date 1/16/2022
AFE Number 21AB0207	Total AFE + Supp Amount (Cost) 469,160.00	Working Interest (%) 100.00

Job Dates

Job Complete	Date	Type	Note
Yes	1/15/2022	Cut & Cap Complete	

Daily Pressures

Type	Subtype	P (kPa)	String

Operation Summary

Operations Summary HSE Summary: No incidents, accidents or spills
Operations Summary: Synergy Aspen to obtain soil samples from various depths from bellhole and spoil piles. Secure area and bell hole. Wait on weldor for cut n cap operations.
SDFN
Operations Next Report Period Cut n cap wel bore. Backfill and level bellhole.
Operation at 6am Wait on daylight

24 Hr Operational Comments

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Time Code	Ops Category	NPT	Operation Details
00:00	08:30	8.50	8.50	WOD	PP		Wait on daylight
08:30	09:00	0.50	9.00	Safety Mtg	PP		Held safety and operational meeting. Review Covid 19 potential hazards. Discuss job scope and program with all personal. Document & discuss expected daily operations, hazards & control measures. Review Site ERP and service providers JSA's.
09:00	18:00	9.00	18.00	Cut/Cap	PP		Synergy Aspen to obtain soil samples from various depths from bellhole and spoil piles. Secure area and bell hole. Wait on weldor for cut n cap operations.
18:00	00:00	6.00	24.00	WOD	PP		SDFN

6:00 Update

Start Time	End Time	Dur (hr)	Time Code	Ops Category	NPT	Operation Details
00:00	09:00	9.00		PP		Wait on daylight

Daily Cost

Code 2	Code 3	Cost Des	AFE+Supp Amt (Cost)	Rpt Fld Est (Cost)	Cum Fld Est (Cost)	Cum Var (Cost)
9231	216	COMMUNICATIONS & EQUIPMENT	2,900.00	8.50	25.50	2,874.50



Daily ARO Report

Well: PARAMOUNT ET AL. FORT LIARD F-36
Pad: E-36/6010-12315
Business Unit: Central and Other
Rig: Rigless

Report Date: 1/14/2022
Report #: 3
Total AFE Amount: 469,160.00
Total SUP Amount:
Total AFE + SUP: 469,160
AFE #: 21AB0207
Daily Cost Total: 9
Cum Cost to Date: 26

API/UWI 300/F-36/6010-12315/0	Surface Legal Location E-36/6010-12315	Field Name Liard	State/Province NorthWest Territories	Working Interest (%) 100	License # N1841
Original KB Elevation (m) 469.40	Ground Elevation (m) 464.80	Casing Flange Elevation (m)	Tubing Head Elevation (m)	Well Configuration Type Deviated	
KB-Ground Distance (m) 4.60	KB-Tubing Head Distance (m)	Total Depth (mKB) 2,110.00	PBTD (All) (mKB)		

Total					
Report Start Date 1/14/2022	AFE+Supp Amt (Cost) 469,160	Daily Field Est Total (Cost) 9	Cum Field Est To Date (Cost) 26	AFE - Field Est (Cost) 469,126.00	

Responsible Superintendent		
Contact Name	Mobile	Email
Richard Bean		Richard.Bean@paramountres.com

Responsible Engineer / Production Tech		
Contact Name	Mobile	Email
Corey Thomson		Corey.Thomson@paramountres.com

Wellsite Supervisor		
Job Contact	Mobile	Email
Corey Thomson, Office Engineer		Corey.Thomson@paramountres.com
Dusty Schneider, Wellsite Supervisor		justinlinkschneider@gmail.com

Bill 30 Requirements (Head Count Only)	
Type	Count
Day Shift	4

Contractor Hours (Head Count & Hours)				
Company	Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Flaring Volumes				
Type	Subtype	Des	Amount	Units
		No Gas Flared		

Weather & Road Condition		
Weather	T (°C)	Road Cond
Partly Cloudy	-15	Ice/Snow

Attachments		
Des	Type	Subtype



Daily ARO Report

Well: PARAMOUNT ET AL. FORT LIARD F-36
Pad: E-36/6010-12315
Business Unit: Central and Other
Rig: Rigless

Report Date: 1/15/2022
Report #: 4
Total AFE Amount: 469,160.00
Total SUP Amount:
Total AFE + SUP: 469,160
AFE #: 21AB0207
Daily Cost Total: 9
Cum Cost to Date: 34

API/UWI 300/F-36/6010-12315/0	Surface Legal Location E-36/6010-12315	Field Name Liard	State/Province NorthWest Territories	Working Interest (%) 100	License # N1841
Original KB Elevation (m) 469.40	Ground Elevation (m) 464.80	Casing Flange Elevation (m)	Tubing Head Elevation (m)	Well Configuration Type Deviated	
KB-Ground Distance (m) 4.60	KB-Tubing Head Distance (m)	Total Depth (mKB) 2,110.00	PBTD (All) (mKB)		

Casing Strings									
Csg Des	Run Date	Set Depth (mKB)	Top (mKB)	Len (m)	OD (mm)	D (mm)	Wt/Len (kg/m)	Grade	Top Thread
Surface		502.00	4.60	497.40	244.5	228.6	48.068	H-40	ST&C
Intermediate		1,494.00	4.60	1,489.40	177.8	161.8	34.228	J-55	
Liner		2,107.59	1,387.70	719.89	114.3	102.9	15.626	J-55	LT&C

Zones / Event Sequence		
Zone Name	Zone Code	Current Status
Mattson		
Golata		

Job Information / AFE			
Objective Well Abandonment. Well bore is down hole abandoned and requires cut and cap. NWT Winter access with camp. Suspended OROGO Level II well bore			
Target Formation Flett	Start Date 1/12/2022	End Date 1/16/2022	
AFE Number 21AB0207	Total AFE + Supp Amount (Cost) 469,160.00		Working Interest (%) 100.00

Job Dates			
Job Complete	Date	Type	Note
Yes	1/15/2022	Cut & Cap Complete	

Daily Pressures			
Type	Subtype	P (kPa)	String

Operation Summary	
<p>Operations Summary</p> <p>HSE Summary:</p> <p>No incidents, accidents or spills</p> <p>Operations Summary:</p> <ul style="list-style-type: none"> - No visible bubbles around wellhead. Swept area and around wellhead for LEL. None detected. Test production casing and surface casing for LEL. None detected. Confirm reading with welder 4 Head Monitor. - Cut and remove 244.5 mm surface casing at 2.6 m depth from casing flange. Chip away cement between surface casing and intermediate casing. - Cut window in 178.8 mm Intermediate Casing and 114 mm Production Casing, Chip away cement between Intermediate Casing and Production Casing. Cut 178.8 mm Intermediate Casing and 114 mm Production Casing at 2.3 m depth from casing flange. - Remove wellhead from bellhole. Zipper weld 6.3 mm plate on top of Intermediate and Production Casings. Weld write on tombstone plate F36-6010-123-15. Depth from original surface of 2.3 m. Write on 114 mm Production Casing Cap F 36. - Synergy Aspen to complete obtaining soil samples from various depths from bellhole and spoil piles. - Back fill and tamp bellhole. Rough level surface ground. - Install abandoned LSD Surface Marker. Write on marker F36-6010-12315. - Cut n Cap job completed. Release contractors. <p>*** Adjust costs as received***</p>	

Operations Next Report Period
Cut n Cap Completed.
Operation at 6am
Cut n Cap completed.

24 Hr Operational Comments							
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Time Code	Ops Category	NPT	Operation Details
00:00	09:00	9.00	9.00	WOD	PP		Wait on daylight
09:00	09:30	0.50	9.50	Safety Mtg	PP		Held safety and operational meeting. Review Covid 19 potential hazards. Discuss job scope and program with all personal. Document & discuss expected daily operations, hazards & control measures. Review Site ERP and service providers JSA's.



Daily ARO Report

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Rig: Rigless

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Total SUP Amount:
Total AFE + SUP: 469,160
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Cum Cost to Date: 34

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KB-Ground Distance (m) 4.60	KB-Tubing Head Distance (m)	Total Depth (mKB) 2,110.00	PBTD (All) (mKB)		

24 Hr Operational Comments

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Time Code	Ops Category	NPT	Operation Details
09:30	17:30	8.00	17.50	Cut/Cap	PP		<p>No visible bubbles around wellhead. Swept area and around wellhead for LEL. None detected. Test production casing and surface casing for LEL. None detected. Confirm reading with welder 4 Head Monitor.</p> <p>Cut and remove 244.5 mm surface casing at 2.6 m depth from casing flange. Chip away cement between surface casing and intermediate casing.</p> <p>Cut window in 178.8 mm Intermediate Casing and 114 mm Production Casing. Chip away cement between Intermediate Casing and Production Casing. Cut 178.8 mm Intermediate Casing and 114 mm Production Casing at 2.3 m depth from casing flange.</p> <p>Remove wellhead from bellhole. Zipper weld 6.3 mm plate on top of Intermediate and Production Casings. Weld write on tombstone plate F36-6010-123-15. Depth from original surface of 2.3 m. Write on 114 mm Production Casing Cap F 36.</p> <p>Synergy Aspen to complete obtaining soil samples from various depths from bellhole and spoil piles.</p> <p>Back fill and tamp bellhole. Rough level surface ground.</p> <p>Install abandoned LSD Surface Marker. Write on marker F36-6010-12315.</p>
17:30	00:00	6.50	24.00	No Job Activity	PP		<p>Job completed. Release contractors.</p> <p>*** Adjust costs as received***</p>

Daily Cost

Code 2	Code 3	Cost Des	AFE+Supp Amt (Cost)	Rpt Fld Est (Cost)	Cum Fld Est (Cost)	Cum Var (Cost)
9231	216	COMMUNICATIONS & EQUIPMENT	2,900.00	8.50	34.00	2,866.00

Total

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Responsible Superintendent

Contact Name	Mobile	Email
Richard Bean		Richard.Bean@paramountres.com

Responsible Engineer / Production Tech

Contact Name	Mobile	Email
Corey Thomson		Corey.Thomson@paramountres.com

Wellsite Supervisor

Job Contact	Mobile	Email
Corey Thomson, Office Engineer		Corey.Thomson@paramountres.com
Dusty Schneider, Wellsite Supervisor		justinlinkschneider@gmail.com

Bill 30 Requirements (Head Count Only)

Type	Count
Day Shift	6

Contractor Hours (Head Count & Hours)

Company	Type	Count	Reg Work Time (hr)	Tot Work Time (hr)

Flaring Volumes

Type	Subtype	Des	Amount	Units
		No Gas Flared		

Weather & Road Condition

Weather	T (°C)	Road Cond
Partly Cloudy	-17	Ice/Snow

Attachments

Des	Type	Subtype